Technical datasheet of CHP unit

KE-MNG 700-ASE

	400 V / 50 Hz	Natural gas
Electrical power	kW	710
Total thermal output	kW	731
Energy input	kW	1669
Fuel consumption	m_N^3/h	176,7
Electrical efficiency	%	42,5
Thermal efficiency with LT	%	47,5
Thermal efficiency without LT	%	43,8
Overall efficiency with LT	**%**	**90,0**

Engine: MAN Type: E3872 LE201

No. of cylinders / configuration	-	12V
Engine speed	min^{-1}	1500
Bore / stroke / displacement	mm / mm / dm^3	138/165/30
Compression ratio	-	13,3
Engine power max.	kW	737
Spark plugs type	-	M18 P-C
Lube oil consumption max.	kg/h	0,1
Lube oil filling quantity max.	dm^3	90

Alternator: Leroy-Somer Type: LSA 49.3 L10

Voltage / frequency	V/Hz	400/50
PF (leading / lagging)	-	0,9 / 0,8
Alternator efficiency at rated power	%	96,8
Max. ambient temperature	°C	40

Energy balance

					CHP unit performance parameters at rated load
Load	%	**100**	**75**	**50**	**100**
ISO standard engine power	kW	737	551	368	**733**
Electrical power	kW	713	533	353	**710**
Engine cooling thermal output	kW	254	226	182	**253**
Exhaust gas thermal output (120 °C)	kW	302	255	197	**301**
Exhaust gas thermal output (80 °C)	kW	44	34	23	**44**
Thermal output mixture cooling - HT	kW	134	62	10	**133**
Thermal output mixture cooling - LT	kW	62	38	28	**62**
Total thermal output	kW	734	577	411	**731**
Radiation heat max.	kW	79	46	39	**78**
Energy input 1)	kW	1677	1265	883	**1669**
Fuel consumption	m_N^3/h	177,6	133,9	93,5	**176,7**
Combustion air mass flow	kg/h	3596	2772	1875	**3580**
Exhaust gas mass flow, wet	kg/h	3722	2869	1942	**3706**
Exhaust temperature after turbocharger	°C	372	397	432	**372**
Alternator efficiency at PF=1	%	96,8	96,8	96	**96,8**
Electrical efficiency 1)	%	42,5	42,2	40,0	**42,5**
Thermal efficiency	%	43,7	45,6	46,6	**43,8**
Overall efficiency without LT	**%**	**86,2**	**87,8**	**86,6**	**86,3**

1) According to ISO 3046.

Fuel: Natural gas

Min. methane number	-	80
Lower calorific value	MJ/m_N^3	34
Gas pressure at gas regulation line inlet 1)	kPa	1,5÷10
Max. gas temperature	°C	30

1) The gas regulation line for MAN engines is standardly dimensioned at 4 ÷ 5 kPa.

Heating water circuit

Thermal output	kW	731
Temperature gradient	°C / °C	90 / 70
Min. cooling medium volume flow	m^3/h	32,26
Pressure loss of heating circuit 1)	kPa	28
Heat transfer medium	-	Treated water
Max. operating pressure	bar	6

1) Pressure loss of all heating water circuit components at GENTEC CHP scope of supply.

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LT mixture cooling circuit

Thermal output	kW	62
Temperature gradient	°C / °C	50 / 44
Cooling medium volume flow	m^3/h	9,68
Max. allowable pressure loss 1)	kPa	20
Heat transfer medium - ethylene glycol/water	$\%_{vol.}/\%_{vol.}$	40/60
Max. operating pressure	bar	6
Dry cooler acoustic sound pressure level 2)	dB(A) at 10 m	65
Max. ambient temperature	°C	35

1) Pipework between CHP unit and dry cooler.

2) The value of the sound pressure level is considered in free field.

Emergency cooler

Thermal output	kW	731
Heat transfer medium - ethylene glycol/water	$\%_{vol.}/\%_{vol.}$	40/60
Max. allowable pressure loss 1)	kPa	15
Dry cooler acoustic sound pressure level 2)	dB(A) at 10 m	65
Max. ambient temperature	°C	35

1) Pipework between CHP unit and dry cooler.

2) The value of the sound pressure level is considered in free field

Ventilation and combustion air

Fan air volume flow 1)	m^3/h	24600
Max. allowable pressure loss of air duct 2)	Pa	50
Max. inlet air temperature	°C	35

1) At temperature 35 °C and pressure 101,3 kPa.

2) Air ducts between CHP unit and air inlet/air outlet.

Exhaust gas system

Exhaust gas mass flow, wet	kg/h	3706
Exhaust gas temperature at CHP unit outlet	°C	80
Max. allowable pressure loss 1)	mbar	6
Silencer flanges 2)	-	-
Max. allowed exhaust gas velocity donstream silencer	m/s	40,0

1) Exhaust gas pipe between CHP unit and outlet excluding components at GENTEC CHP scope of supply.

2) According to EN 1092-1.

Emissions

CO	mg/m_N^3 @ 5 % O_2	<650
NO_x	mg/m_N^3 @ 5 % O_2	<500

Noise level

CHP unit design without canopy	dB(A) at 1 m	98,4
CHP unit design with canopy	dB(A) at 1 m	80
Exhaust gas system	dB(A) at 1 m	80
Input/Output air ventilation	dB(A) at 1 m	80/80

All values of the sound pressure level is considered in free field.

Dimensions and weight

Canopy dimensions L/W/H	mm	5300/2100/2400
Dry weight of CHP unit design with canopy	kg	8200

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Standard conditions and tolerances

Atmospheric pressure	kPa	100
Air temperature	°C	25
Relative air humidity	%	30
Tolerance for the electrical power	%	±3
Tolerance for the usable thermal output	%	±7
Tolerance for the specific fuel consumption	%	+5

The energy balance parameters listed in this data sheet are related to the standard conditions.

Detailed technical specifications of components on demand.

Change of technical parameters and printing errors reserved.

All values in the data sheet related to Normal conditions assume T = 273,15 K; p = 101,325 kPa

Minimum requirements for gas quality

Parameter	Unit	Limit value	Unit	Comment
Methane number[1)]	MN	> 80	-	Consult GENTEC CHP in case of lower methane numbers
Lower calorific value	H_u	> 5	kWh/m_N^3	
Chlorine concentration*	Cl	< 80	mg/m_N^3	Chlorine exists as a volatile compound
Fluorine concentration*	F	< 40	mg/m_N^3	Fluorine exists as a volatile compound
Total Chlorine - Fluorine content*	Σ(Cl, F)	< 80	mg/m_N^3	
Dust content < 5 µm*		< 10	mg/m_N^3	
Oil vapour*		< 400	mg/m_N^3	Condensation must not occur in the mixture section
Volatile organic compounds*	VOC	< 25	mg/m_N^3	Without saturated hydrocarbon compounds
Silicion content[2)]*	Si	< 2	mg/m_N^3	In the case of high concentrations, please consult GENTEC CHP
Total sulphur content*	S	< 200	mg/m_N^3	Hydrogen sulfide is included in the total sulfur content
Hydrogen sulphide content[3)]*	H_2S	< 150	ppm	Consult GENTEC CHP in case of higher concentrations
		< 228	mg/m_N^3	
Ammonia content*	NH_3	< 40	ppm	
		< 30	mg/m_N^3	
Relative humidity	φ	< 60	%	Condensation must not occur in the mixture section
Temperature of the gas mixture after the gas mixer	T_G	10 ÷ 30	°C	
Hydrogen[4)]*	H_2	< 2	$\%_{vol.}$	

** If these components are also part of the intake air, they need to be allocated to the fuel gas as components. The limit values mentioned above yield a limit value for the total of components contained from intake air and fuel gas.*

1) For all fuel gases, except natural gas, please contact GENTEC CHP

2) The engine oil may contain silicon due to additives (defoamers) being added. However, silicon may also have been diffused into the engine oil in form of dust due to insufficient air filtering or gas filtering. Therefore, the concentration of silicone in the gas shall always be evaluated together with the oil analyses. Depending on the occurrence in organic or inorganic form, high concentrations of silicone in the engine oil can result in increased component wear. The contents of wear elements such as iron, chromium and aluminum shall also be included in the evaluation in case of increased silicon content in the engine oil.

3) If catalyst is used, maximum allowed hydrogen sulphide is < 3 ppm (5 mg/ $m_N 3$)

4) In case of higher hydrogen content, contact GENTEC CHP s.r.o.

Release date	Created	Revision	Project / Offer
08.06.2026	DČ	2	