Technical datasheet of CHP unit

KE-MTUNG 1000-BEE

400 V / 50 Hz	Natural gas	
Electrical power	kW	999
Total thermal output	kW	1072
Energy input	kW	2258
Fuel consumption	Nm^3/h	239,1
Electrical efficiency	%	44,2
Thermal efficiency with LT	%	50,1
Thermal efficiency without LT	%	47,5
Overall efficiency with LT	**%**	**94,3**

Engine: MTU Type: 8V4000L64FNER

No. of cylinders / configuration	-	8V
Engine speed	min^{-1}	1500
Bore / stroke / displacement	mm / mm / dm^3	170/210/38,1
Compression ratio	-	12,5
Engine power max.	kW	1026
Spark plugs type	-	M18
Lube oil consumption max.	dm^3/h	0,17
Lube oil filling quantity max.	dm^3	200

Alternator: Stamford Type:

Voltage / frequency	V/Hz	400/50
PF	-	0,8L / 0,95C
Alternator efficiency at rated power	%	97,4
Max. ambient temperature	°C	40

Energy balance

					CHP unit performance parameters at rated load
Load	%	**100**	**75**	**50**	**100**
ISO standard engine power	kW	1026	772	520	**1026**
Electrical power	kW	999	749	501	**999**
Engine cooling thermal output	kW	522	387	266	**522**
Exhaust gas thermal output (120 °C)	kW	490	411	331	**490**
Exhaust gas thermal output (80 °C)	kW	60	45	31	**60**
Thermal output mixture cooling - LT	kW	59	47	32	**59**
Total thermal output	kW	1072	843	628	**1072**
Radiation heat max.	kW	58	-	-	**58**
Energy input 1)	kW	2258	1739	1238	**2258**
Fuel consumption	Nm^3/h	239,1	184,1	131,1	**239,1**
Combustion air mass flow	kg/h	4868	3669	2493	**4868**
Exhaust gas mass flow, wet	kg/h	5034	3797	2583	**5034**
Exhaust temperature after turbocharger	°C	427	461	521	**427**
Alternator efficiency at PF=1	%	97,4	97,1	96,3	**97,4**
Electrical efficiency 1)	%	44,2	43,1	40,5	**44,2**
Thermal efficiency	%	47,5	48,5	50,7	**47,5**
Overall efficiency without LT	**%**	**91,7**	**91,6**	**91,2**	**91,7**

1) According to ISO 3046.

Fuel: Natural gas

Min. methane number	-	72
Lower calorific value	MJ/Nm^3	34
Gas pressure at gas regulation line inlet 1)	kPa	12÷25
Max. gas temperature	°C	30

1) The gas regulation line for MAN engines is standardly dimensioned at 4 ÷ 5 kPa.

Heating water circuit

Thermal output	kW	1072
Temperature gradient	°C / °C	90 / 70
Min. cooling medium volume flow	m^3/h	47,34
Max. allowable pressure loss 1)	kPa	50
Heat transfer medium	-	Treated water
Max. operating pressure	bar	6

1) Heating water circuit out of scope of supply of GENTEC CHP.

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LT mixture cooling circuit

Thermal output	kW	59
Temperature gradient	°C / °C	44,3 / 43
Cooling medium volume flow	m^3/h	41,70
Max. allowable pressure loss 1)	kPa	-
Heat transfer medium concentration - glycol / water	% vol./% vol.	40/60
Max. operating pressure	bar	6
Dry cooler acoustic sound pressure level at 10 m 2)	dB(A)	65
Max. ambient temperature	°C	35

1) Pipework between CHP unit and dry cooler.

2) The value of the sound pressure level is considered in free field.

Ventilation and combustion air

Fan air volume flow 1)	m^3/h	17500
Max. allowable pressure loss of air duct 2)	Pa	-
Max. inlet air temperature	°C	35

1) At temperature 35 °C and pressure 101,3 kPa.

2) Air ducts between CHP unit and air inlet/air outlet.

Exhaust gas system

Exhaust gas mass flow, wet	kg/h	5034
Exhaust gas temperature at CHP unit outlet	°C	80
Max. allowable pressure loss 1)	mbar	-
Silencer flanges 2)	-	-

1) Exhaust gas pipe between CHP unit and outlet excluding components at GENTEC CHP scope of supply.

2) According to EN 1092-1.

Emissions with SCR used

CO	mg/Nm^3	<150
NO_x	mg/Nm^3	<50

Correlation 5% O_2.

Noise level

CHP unit design inside container 2)	dB(A)	70
Exhaust gas noise at 1 meter distance to silencer outlet 3)	dB(A)	80
Input/Output air ventilation 1)	dB(A)	80/80

All values of the sound pressure level is considered in free field.

1) Sound pressure level measured at 1 m distance from the CHP unit.

2) Sound pressure level measured at 10 m distance from the container.

3) On request, noise can be reduced by additional optimization of the standard silencer.

Dimensions and weight

Container dimensions L/W/H	mm	12200/2438/2900
Dry weight CHP unit design inside container	kg	23000

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Standard conditions and tolerances

Atmospheric pressure	kPa	100
Air temperature	°C	25
Relative air humidity	%	30
Tolerance for the electrical power	%	±3
Tolerance for the usable thermal output	%	±8
Tolerance for the specific fuel consumption	%	+5

The energy balance parameters listed in this data sheet are related to the standard conditions.

Detailed technical specifications of components on demand.

Change of technical parameters and printing errors reserved.

Minimum requirements for gas quality

Parameter	Unit	Limit value	Unit	Comment
Methane number[1)]	MN	> 72	-	Consult GENTEC CHP in case of lower methane numbers
Lower calorific value	H_u	> 8	kWh / Nm³	
Chlorine concentration*	Cl	< 10	mg / Nm^3_{CH4}	Chlorine exists as a volatile compound
Fluorine concentration*	F	< 5	mg / Nm^3_{CH4}	Fluorine exists as a volatile compound
Total Chlorine - Fluorine content*	Σ(Cl, F)	< 10	mg / Nm^3_{CH4}	
Dust content < 3 µm*		< 5	mg / Nm^3_{CH4}	
Oil vapour*		< 0,4	mg / Nm^3_{CH4}	Condensation must not occur in the mixture section
Volatile organic compounds*	VOC	-	mg / Nm^3_{CH4}	Without saturated hydrocarbon compounds
Silicion content[2)]*	Si	< 1	mg / Nm^3_{CH4}	In the case of high concentrations, please consult GENTEC CHP
Total sulphur content*	S	< 30	mg / Nm^3_{CH4}	Hydrogen sulfide is included in the total sulfur content
Hydrogen sulphide content[3)]*	H_2S	< 3	ppm	Consult GENTEC CHP in case of higher concentrations
		< 5	mg / Nm^3_{CH4}	
Ammonia content*	NH_3	< 70	ppm	
		< 53	mg / Nm^3_{CH4}	
Relative humidity	φ	< 80	%	Condensation must not occur in the mixture section
Temperature of the gas mixture after the gas mixer	T_G	5 ÷ 45	°C	
Hydrogen[4)]*	H_2	< 2	$\%_{vol}$	

** If these components are also part of the intake air, they need to be allocated to the fuel gas as components. The limit values mentioned above yield a limit value for the total of components contained from intake air and fuel gas.*

1) For all fuel gases, except natural gas, please contact GENTEC CHP

2) The engine oil may contain silicon due to additives (defoamers) being added. However, silicon may also have been diffused into the engine oil in form of dust due to insufficient air filtering or gas filtering. Therefore, the concentration of silicone in the gas shall always be evaluated together with the oil analyses. Depending on the occurrence in organic or inorganic form, high concentrations of silicone in the engine oil can result in increased component wear. The contents of wear elements such as iron, chromium and aluminum shall also be included in the evaluation in case of increased silicon content in the engine oil.

3) If catalyst is used, maximum allowed hydrogen sulphide is < 3 ppm (5 mg/ Nm3)

4) If hydrogen content exceeds 2 %vol please contact GENTEC CHP

Release date	Created	Revision	Project / Offer
28.08.2023	MO	1	