Technical datasheet of CHP unit

KE-MNG 200 eco-AE

Natural gas



Engine: MAN Type: E3262 E302

Overall efficiency without LT	%	
Thermal efficiency without LT	%	
Thermal efficiency with LT	%	
Electrical efficiency	%	
Fuel consumption	Nm³/h	
Energy input	kW	
Total thermal output	kW	
Electrical power	kW	

400 V / 50 Hz

No. of cylinders / configuration	-	
Engine speed	min ⁻¹	
Bore / stroke / displacement	mm / mm / dm ³	132/1
Compression ratio	-	
Engine power max.	kW	
Spark plugs type	-	
Lube oil consumption max.	kg/h	
Lube oil filling quantity max.	dm ³	

	Alternator: Leroy-Somer	Type: LSA	46.3 L11
12V	Voltage / frequency	V/Hz	400/50
1500	PF	-	0,8L / 0,8C
2/166/26	Alternator efficiency at rated power	%	95,9
12	Max. ambient temperature	°C	40
276			
M18			
0,11			

Energy balance					CHP unit performance parameters a rated load
Load	%	100	75	50	7
ISO standard engine power	kW	276	206	138	20
Electrical power	kW	264	198	132	20
Engine cooling thermal output	kW	232	200	171	20
Exhaust gas thermal output(120 °C)	kW	173	129	86	1:
otal thermal output	kW	405	329	257	3
Radiation heat max.	kW	12,3	16	17,3	
Energy input 1)	kW	726	577	432	5
Fuel consumption	Nm ³ /h	76,9	61,1	45,7	61
Combustion air mass flow	kg/h	911	714	527	7
Exhaust gas mass flow, wet	kg/h	965	757	559	7
Exhaust temperature after engine	°C	624	600	559	6
Alternator efficiency at PF=1	%	95,8	95,9	95,3	95
Electrical efficiency 1)	%	36,4	34,2	30,4	34
hermal efficiency	%	55,8	57,0	59,5	57
Overall efficiency without LT	%	92,2	91,2	89,9	91
1) According to ISO 3046.					
Fuel: Natural gas					
/in. methane number	-	80			
ower calorific value	MJ/Nm ³	34			
Gas pressure at gas regulation line inlet 1)	kPa	1,5÷10			
Max. gas temperature 1) The gas regulation line for MAN engines is stan	°C	30			

90

Thermal output	kW	332
Temperature gradient	°C / °C	90 / 70
Min. cooling medium volume flow	m ³ /h	14,65
Pressure loss of heating circuit 1)	bar	0,12
Heat transfer medium	-	Treated water
Max. operating pressure	bar	6

1) Pressure loss of all heating water circuit components at GENTEC CHP scope of supply.

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Ventilation and combustion air

Fan air volume flow 1)	m ³ /h	5800	
Max. allowable pressure loss of air duct 2)	Pa	50	
Max. inlet air temperature	°C	35	
1) At temperature 35 °C and pressure 101,3 kPa.			
2) Air ducts between CHP unit and air inlet/air outlet.			
Exhaust gas system			
Exhaust gas mass flow, wet	kg/h	765	
Exhaust gas temperature at CHP unit outlet	°C	120	
Max. allowable pressure loss 1)	mbar	6	
Silencer flanges 2)	-	DN200-PN10	

2) According to EN 1092-1.

Emissions

СО	mg/Nm ³	<150	
NO _x	mg/Nm ³	<50	
Correlation 5% O_2 .			
Noise level			
CHP unit design without canopy 1)	dB(A)	94,1	
CHP unit design with canopy 1)	dB(A)	74	
Exhaust gas noise at 1 meter distance to silence	er outlet 3)dB(A)	80	
Input/Output air ventilation 1)	dB(A)	80/80	

All values of the sound pressure level is considered in free field.

1) Sound pressure level measured at 1 m distance from the CHP unit.

2) Sound pressure level measured at 10 m distance from the container.

3) On request, noise can be reduced by additional optimization of the standard silencer.

Dimensions and weight

Canopy dimensions L/W/H	mm	4145/1808/2202
Dry weight of CHP unit design with canopy	kg	6300

Standard conditions and tolerances

Atmospheric pressure	kPa	100
Air temperature	°C	25
Relative air humidity	%	30
Tolerance for the electrical power	%	±3
Tolerance for the usable thermal output	%	±7
Tolerance for the specific fuel consumption	%	+5

The energy balance parameters listed in this data sheet are related to the standard conditions.

Detailed technical specifications of components on demand.

Change of technical parameters and printing errors reserved.

Minimum requirements for gas quality

-				
Parameter	Unit	Limit value	Unit	Comment
Methane number ¹⁾	MN	> 80	-	Consult GENTEC CHP in case of lower methane numbers
Lower calorific value	H _u	> 5	kWh / Nm³	
Chlorine concentration*	CI	< 180	mg / Nm³ _{CH4}	Chlorine exists as a volatile compound
Fluorine concentration*	F	< 50	mg / Nm³ _{CH4}	Fluorine exists as a volatile compound
Total Chlorine - Fluorine content*	Σ(CI, F)	< 180	mg / Nm³ _{CH4}	
Dust content < 5 µm*		< 10	mg / Nm³ _{CH4}	
Oil vapour*		< 900	mg / Nm³ _{CH4}	Condensation must not occur in the mixture section
Volatile organic compounds*	VOC	< 70	mg / Nm³ _{CH4}	Without saturated hydrocarbon compounds
Silicion content ²⁾ *	Si	< 2	mg / Nm³ _{CH4}	In the case of high concentrations, please consult GENTEC CHP
Total sulphur content*	S	< 350	mg / Nm³ _{CH4}	Hydrogen sulfide is included in the total sulfur content
Hydrogen sulphide content ³⁾ *	H_2S	< 150	ppm	Consult GENTEC CHP in case of higher concentrations
		< 228	mg / Nm³ _{CH4}	
Ammonia content*	NH ₃	< 40	ppm	
		< 30	mg / Nm³ _{CH4}	
Relative humidity	φ	< 60	%	Condensation must not occur in the mixture section
Temperature of the gas mixture after the gas mixer	T _G	10 ÷ 30	°C	
Hydrogen ⁴⁾ *	H_2	< 2	% _{vol}	

Hydrogen'/* H_2 < 2</th> $%_{vol}$ * If these components are also part of the intake air, they need to be allocated to the fuel gas as components. The limit values mentioned above yield a limit value for the total of components contained from intake air and fuel gas.

1) For all fuel gases, except natural gas, please contact GENTEC CHP

2) The engine oil may contain silicon due to additives (defoamers) being added. However, silicon may also have been diffused into the engine oil in form of dust due to insufficient air filtering or gas filtering. Therefore, the concentration of silicone in the gas shall always be evaluated together with the oil analyses. Depending on the occurrence in organic or inorganic form, high concentrations of silicone in the engine oil can result in increased component wear. The contents of wear elements such as iron, chromium and aluminum shall also be included in the evaluation in case of increased silicon content in the engine oil.

3) If catalyst is used, maximum allowed hydrogen sulphide is < 3 ppm (5 mg/ Nm3)

- 4) If hydrogen content exceeds 2 %vol please contact GENTEC CHP

Release date	Created	Revision	Project / Offer
28.08.2023	EB	0	